

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,317	--	--	1,829	594	-414	-50	3,332	43	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	436	-17	134	86	15	--	23	88	129	413
Pentanes Plus	52	-17	--	0	99	--	7	27	114	-13
Liquefied Petroleum Gases	384	--	134	85	-84	--	17	61	15	426
Ethane/Ethylene	131	--	--	0	-73	--	-1	--	--	59
Propane/Propylene	169	--	105	72	-20	--	-12	--	4	333
Normal Butane/Butylene	52	--	29	7	0	--	31	19	11	26
Isobutane/Isobutylene	32	--	0	6	10	--	-2	43	--	7
Other Liquids	--	841	--	7	-220	-158	-17	475	26	-14
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	841	--	2	-571	6	-9	264	24	0
Hydrogen	--	--	--	--	--	23	--	23	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	841	--	0	-571	-16	-9	240	24	0
Fuel Ethanol ⁶	--	788	--	--	-547	-3	-8	228	19	0
Renewable Fuels Except Fuel Ethanol	--	53	--	0	-24	-13	-1	12	5	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	0	-15	--	3	-4	--	-14
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	5	366	-164	-11	215	2	0
Reformulated	--	--	--	--	64	-18	0	47	0	0
Conventional	--	0	--	5	301	-146	-10	168	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	3,967	34	239	180	-22	--	49	4,394
Finished Motor Gasoline	--	1	2,225	2	75	167	-15	--	5	2,481
Reformulated	--	--	356	--	--	18	--	--	--	373
Conventional	--	1	1,870	2	75	149	-15	--	5	2,107
Finished Aviation Gasoline	--	--	2	0	0	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	216	--	22	--	-3	--	8	234
Kerosene	--	--	3	0	--	--	0	--	0	3
Distillate Fuel Oil	--	--	970	5	175	13	-10	--	3	1,171
15 ppm sulfur and under ⁷	--	--	972	4	170	13	-8	--	0	1,167
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	5	0	5	--	-2	--	1	11
Greater than 500 ppm sulfur	--	--	-6	0	--	--	-1	--	2	-7
Residual Fuel Oil ⁸	--	--	46	9	-31	--	0	--	9	15
Less than 0.31 percent sulfur	--	--	0	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	6	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	40	4	-31	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	38	3	-3	--	0	--	--	39
Naphtha for Petro. Feed. Use	--	--	28	2	-3	--	0	--	--	28
Other Oils for Petro. Feed. Use	--	--	10	1	--	--	0	--	--	11
Special Naphthas	--	--	0	1	1	--	0	--	0	3
Lubricants	--	--	7	5	8	--	0	--	6	14
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	166	1	--	--	3	--	15	149
Marketable	--	--	118	1	--	--	3	--	15	102
Catalyst	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	143	7	-10	--	3	--	3	135
Still Gas	--	--	135	--	--	--	--	--	--	135
Miscellaneous Products	--	--	13	0	0	--	0	--	0	12
Total	1,754	826	4,100	1,956	627	-392	-65	3,895	247	4,793

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.